

Name of Respondent consumers gas company	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31. 1999
MAINS IN ILLINOIS			
1. Report below information called for with respect to mains.			

Size	Kind of Pipe	Feet at beginning of Yr.	Net Change	Feet at end of Yr.
1"	STD BLACK	48,185	-100	48,085
1 1/2"	STD BLACK	2,290	-332	1,958
2"	STD BLACK	140,369	-1,689	138,680
3"	STD BLACK	121,457	-674	120,783
4"	STD BLACK	185,420	0	185,420
5"	STD BLACK	2,156	0	2,156
5 1/2"	STD BLACK	642	0	642
6"	STD BLACK	21,872	0	21,872
7"	STD BLACK	75,165	0	75,165
8"	STD BLACK	3,335	0	3,335
1/2"	PLASTIC	530	100	630
3/4"	PLASTIC	9,756	1,092	10,848
1"	PLASTIC	75,228	524	75,752
1 1/4"	PLASTIC	38,768	1,932	40,700
1 1/2"	PLASTIC	38,247	0	38,247
2"	PLASTIC	203,048	3,344	206,392
2 1/2"	PLASTIC	2,760	0	2,760
3"	PLASTIC	96,821	0	96,821
4"	PLASTIC	10,528	0	10,528
3 1/2"	C&W STEEL	24,878	0	24,878
TOTAL FEET		1,101,455	4,197	1,105,652
TOTAL MILES		208.61	0.79	209.4

Name of Respondent consumers gas Company	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
METERS IN ILLINOIS			
<p>1. Report below the information called for in each of the columns (a) to (d) inclusive.</p> <p>2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.</p> <p>3. Sizes and kinds by types of construction representing 1% or less the total may be grouped.</p> <p>4. Fill out separate sheets for meters owned and meters leased.</p>			

Size and Kind	Number at beg.	Net Change	Number at end
250	6248	-96	6152
1	0	0	0
2	0	0	0
2 1/2	0	0	0
3	2	0	2
4	0	0	0
4 1/2	2	0	2
5	0	0	0
800	0	0	0
1600	28	2	30
415	77	-2	75
750	87	2	89
3000	16	2	18
5000	11	2	13
10000	6	1	7
Sprague 1A Comp	0	0	0
Rootmaster #7M 125	4	0	4
Arkla Materials	75	-33	42
Westcott Oriface Mat.	0	0	0
2" Rockwell Roto Seal	2	0	2
R-3 Rockwell Roto Seal	1	0	1
4-5 18 Turbo Meter	2	0	2
TPL Turbo Meter	1	0	1
Electro Corrector	1	0	1
Rockwell Emcorrector	43	3	46
Total	6606	-119	6487

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 5px;">Consumers Gas Company</div>		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
SERVICES IN ILLINOIS					
1. Report below the information called for with respect to services in Illinois.					
Line No.	Item (a)	Total (b)			
1	Total Beginning of Year	6,478			
2	Laid during Year	74			
3	Purchased During Year				
4	TOTAL				
5	Retired During Year	46			
6	Sold During Year				
7	TOTAL Retired or Sold	6,506			
8	TOTAL End of Year (line 4 - line 7)				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					

Name of Respondent Consumers Gas		This report is: (1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
SYSTEM LOAD STATISTICS IN ILLINOIS					
1. Report below the information called for in this Schedule.					

Line No.	(a)	Total Therms (b)
1	Maximum Send Out in Any One Day:	
2	(a) Pipeline Flow	83,680
3	(b) Underground Storage	11,490
4	(c) Local Storage	
5	(d) Liquified Petroleum	
6	(e) Other (Specify)	-0-
7		
8	TOTAL	
9	Interruptible Send Out on Maximum Day	
10	Date of Such Maximum	
11	Maximum Send Out in Any Consecutive 3 Days	247,790
12	Dates of Such Maximum JAN 3, 4, 5	
13		
14	Maximum Daily Production Deliverability capacity:	
15	Liquified Petroleum Gas	
16	Other manufactured Gas (specify kind)	
17		
18		
19		
20	TOTAL Manufactured Gas Products Capacity	
21	Natural Gas	110,610
22	Maximum Daily Purchase Capacity	
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity	
24	Maximum Daily Available Send Out Capacity from Storage	20,000
25	Underground Storage	
26		
27		
28	Local Storage	
29	TOTAL Maximum Daily Storage Withdrawal Quantity	
30	TOTAL Daily Available Send Out Deliverability	130,610

31	Monthly Send Out	Therms	Therms	Therms
32	January	1,637,398	July	213,871
33	February	1,290,343	August	274,866
34	March	1,201,176	September	251,034
35	April	477,271	October	476,396
36	May	300,964	November	646,884
37	June	245,001	December	1,418,928
38	TOTAL Send out Twelve Months			8,434,132

Name of Respondent CONSUMER GAS COMPANY			This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)		Year of Report Dec. 31, 1999	
UNDERGROUND GAS STORAGE								
1. Report below the specified information called for in this schedule. 2. Indicate unit of measure where applicable.								
Line No.	Item (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)	Project Location (f)	Project Location (g)	
1	Storage Plant Account							
2	Land and Land Rights (350)							
3	Structures and Improvements (351)							
4	Wells (352)							
5	Lines (353)							
6	Other Storage Equipment: (354-7)							
7								
8	TOTAL							
9	Storage Expenses							
10	Operation							
11	Maintenance							
12								
13	TOTAL							
14	Inventory Gas End of Year	1,291,570						
15	Estimated Noncurrent Gas in Storage Reservoir							
16	Total Gas in Reservoir (14 plus 15)	1,291,570						
17	Authorized Storage Capacity (excluding							
18	noncurrent gas)							
19	Reservoir Pressure at which Storage							
20	Capacity Computed							
21	Number of Storage Wells in Project							
22	Number of Acres of Storage Area	20,000						
23	Maximum Authorized Daily Withdrawal Quantity	20,000						
24	Maximum Day's Withdrawal from Storage							
25	Date of Maximum Day's Withdrawal							
26	Maximum Daily Quantity of Any Leakage							
27	Recycled or Withdrawn							

Name of Respondent CONSUMERS GAS COMPANY			This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission			Date of Report (Mo, Day, Yr)		Year of Report Dec. 31, 19 99	
UNDERGROUND GAS STORAGE (Continued)									
Line No.	Item (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)	Project Location (f)	Project Location (g)		
28	Storage Operations	Therms	Therms	Therms	Therms	Therms	Therms	Therms	
29	Gas Delivered to Storage (Inventory):								
30	January								
31	February								
32	March								
33	April								
34	May								
35	June	238,880							
36	July	310,550							
37	August	307,210							
38	September	297,860							
39	October								
40	November								
41	December								
42	TOTAL	1,154,500							
43	Gas Withdrawn from Storage (Inventory):								
44	January	332,800							
45	February	225,640							
46	March	225,340							
47	April	20,850							
48	May	6,790							
49	June	4,500							
50	July	4,140							
51	August	4,420							
52	September	6,030							
53	October	11,590							
54	November	93,840							
55	December	202,820							
56		1,138,760							

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999
--	---	---------------------------------	---------------------------------

SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for in this schedule.

Line No.	Account (a)	Total Company Therms	
		(b)	(c)
1	Gas on Hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local storage		
4	Underground storage - inventory	1,275,830	
5	Total on hand beginning of year	1,285,830	
6	Production (gross)		
7	Natural gas		
8	Liquefied petroleum gas		
9	Other gas (specify kind)		
10			
11	Total production		
12	Purchases:		
13	Natural	7,504,260	
14	Manufactured		
15	Mixed, manufactured and natural gas		
16	Total purchases	7,504,260	
17	Less: Purchased gas used for reforming or for compressor fuel		
18	Purchased gas stored underground - noncurrent		
19	Total purchases (net)	7,504,260	
20	Customer owned gas received	1,032,410	
21	Total gas available for distribution	9,812,500	
22	Distribution of total gas available for distribution:		
23	Customer owned gas delivered	988,401	
24	Sales - lines 14, page 148	8,434,132	
25	Gas used by respondent:		
26	Gas utility	20,180	
27	Electric utility		
28	Water utility		
29	Heating utility		
30	Other utility departments		
31	Common (office, shops, etc., serving two or more departments)		
32	Total gas used by respondent		
33	Gas supplied without charge	26,180	
34	Gas unaccounted for (3.5017 % of total gas per line 20 above)	343,607	
35	Total gas disposition		
36	On hand at end of year:	1,291,570	
37	Local storage		
38	Underground storage - inventory		
39	Total on hand end of year	1,291,570	
40	Total gas disposition and on hand at end of year	9,812,500	

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original
(2) ☐ A resubmissionDate of Report
(Mo, Day, Yr)

Year of Report

Dec. 31, 1999

SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Line No.	RATE			Revenue (d)	Therm (e)	Customers (Average) (f)
	E.C.C. No. (a)	Sheet No. (b)	Rate No. (c)			
1	4	1 - 13TH REV	1	2,180,090	4,229,560	5286
2						
3	4	1.1 - 4TH REV	2	718,008	1,446,799	672
4						
5	4	2 - 13TH REV	3	698,762	1,745,575	18
6						
7	4	16 - 3RD REV	4	95,968	988,471	1
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
---	---	-------------------------------	---------------------------------

PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 806)

1. Report below the information called for concerning gas purchased during the year.
2. The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.
3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.

Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non-Utilities (c)	Non-Assoc. Utilities (d)	Other Non-Utilities (e)	Non- Interruptible (f)	Interruptible (g)	Daily Contract Demand Quantity at Dec. 31 (in thousands Mcf) (h)	Other than Natural Gas (i)	Seasonal (j)	Average STU per cu. Ft. (k)	Therms (in thousands) (l)
1	WOODWARD - CARM					X						2,930
2	- ALBION					X						2,161
3	- OMAHA					X						1,098
4	EGYPTIAN - CARM											135
5	- OMAHA											39
6	STORAGE											1,182
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999
--	---	------------------------------	---------------------------------

PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)

4. Furnish the nature and the amount of items reported in column (q).
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchases of gas from each seller.

Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (e)	Line No.
		Demand Charges (a)	Commodity Charges (b)	Other Charges (c)	Total (f)		
					723,833	.2470/AV *	1
					511,068	.2365/AV *	2
					281,214	.2561/AV *	3
	97-0338				42,565	.3153/AV **	4
	97-0338				11,598	.2973/AV **	5
	97-0339				311,975	.2639/AV	6
							7
							8
							9
							10
							11
							12
							13
						* W/O TRANSP.	14
						** W/TRANSP.	15
						INCLUDED	16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 10px;">CONSUMERS GAS COMPANY</div>		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.</p> <p>2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction,</p> </div> <div style="width: 48%;"> <p>and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.</p> <p>4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.</p> </div> </div>					
Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)	
1	Balance beginning of year				
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	Balance end of year				

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
--	---	---------------------------------	----------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Gas)

1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	VILLAGE OF WEST SALEM, BROWNS, RIDGWAY OLD SHAWNEETOWN, NEW HAVEN, JUNCTION BONE GAP & CITY OF ALBION				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL		26,180		7,895

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 5px;">CONSUMERS GAS COMPANY</div>		This report is: (1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr)		Year of Report Dec. 31, 19 99	
TERRITORY SERVED							
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.</p> </div> <div style="width: 48%;"> <p>2. All communities for which respondent has gas rates on file with this Commission should be listed.</p> </div> </div>							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village		
1	CARMI	53		103			
2	RIDGWAY	54		104			
3	ALBION	55		105			
4	ALBION	56		106			
5	OMAHA	57		107			
6	BROWNS	58		108			
7	WEST SALEM	59		109			
8	BONE GAP	60		110			
9	NEW HAVEN	61		111			
10	JUNCTION	62		112			
11	JUNCTION	63		113			
12	OLD SHAWNEETOWN	64		114			
13	EQUALITY	65		115			
14	SHAWNEETOWN	66		116			
15		67		117			
16		68		118			
17		69		119			
18		70		120			
19		71		121			
20		72		122			
21		73		123			
22		74		124			
23		75		125			
24		76		126			
25		77		127			
26		78		128			
27		79		129			
28		80		130			
29		81		131			
30		82		132			
31		83		133			
32		84		134			
33		85		135			
34		86		136			
35		87		137			
36		88		138			
37		89		139			
38		90		140			
39		91		141			
40		92		142			
41		93		143			
42		94		144			
43		95		145			
44		96		146			
45		97		147			
46		98		148			
47		99		149			
48		100		150			
49		101		151			
50		102		152			
51							
52							

Name of Respondent	This report is: (1) <input type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19
--------------------	--	---------------------------------	-------------------------------

TERRITORY SERVED (Continued)

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
153		203		253	
154		204		254	
155		205		255	
156		206		256	
157		207		257	
158		208		258	
159		209		259	
160		210		260	
161		211		261	
162		212		262	
163		213		263	
164		214		264	
165		215		265	
166		216		266	
167		217		267	
168		218		268	
169		219		269	
170		220		270	
171		221		271	
172		222		272	
173		223		273	
174		224		274	
175		225		275	
176		226		276	
177		227		277	
178		228		278	
179		229		279	
180		230		280	
181		231		281	
182		232		282	
183		233		283	
184		234		284	
185		235		285	
186		236		286	
187		237		287	
188		238		288	
189		239		289	
190		240		290	
191		241		291	
192		242		292	
193		243		293	
194		245		294	
195		246		295	
196		247		296	
197		248		297	
198		249		298	
199		250		299	
200		251		300	
201		252		301	
202				302	

CONSUMERS GAS COMPANY

**ICC Docket 00-
Section 285.315**

General Information Requirements Applicable for Gas Utilities -

b) A list of each occurrence of a filing with either state or Federal Regulatory Agencies

C. A. Robinson - President
812-477-9030

U. S. Department of Transportation
Gas Distribution System
Form RSPA f 7100 1-1

U S Department of Energy
Energy Information Administration
Form eia-176

**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION
FORM EIA-176**

REPORT YEAR

1	9	9	9
---	---	---	---

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions statements, see Sections VII and VIII of the instructions.

PART I IDENTIFICATION

Complete and return by March 1, 2000 to:

Energy Information Administration: EI-45
Mail Station: 2G-024 FORSTL
U.S. Department of Energy
Washington, D.C. 20585
Attn: Form EIA-176
OR
Fax to: (202) 586-1076 (ATTN: EIA-176)
Questions? Call (202) 586-6303

Affix mailing label or enter mailing address

Control (ID) No. ID: 17602853 IL
Name: CONSUMERS GAS CO
Operations in (State): OPERATIONS IN ILLINOIS
Street or Post Office Box: PO BOX 5269
City, State, Zip Code: EVANSVILLE IN 47716-5269
Attention: ATTN: C. A. ROBINSON

1.0 Control No.
17602853

2.0 Company Name:
CONSUMERS GAS COMPANY

3.0 Report State
IL

EIA

4.0 Revised Report
Indicator ☐

5.0 Company status, name, and/or address change or correction. (Check appropriate box.)

- a. ☒ Name and address on mailing label are correct.
b. ☐ Change name, attention line, and/or mail address as indicated below.
c. ☐ Company was sold to, or merged with, company entered below.
d. ☐ Company went out of business. Customer accounts taken over by company entered below.
e. ☐ Other changes, corrections, or comments:

5.1 Change company name and/or address to:

- a. Company Name:
b. Operations in (State):
c. Street or Post Office Box:
d. City, State, Zip Code:
e. Attention:

PART II CONTACT INFORMATION (person most knowledgeable about the reported data)

1.0 Contact (Please Print)

Constance D. Warren

3.0 Phone Number: (812) 477-9030

4.0 Fax Number: (812) 477-1377

2.0 Title

Acct.

5.0 E-Mail Address:

6.0 Signature

7.0 Date

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION
REPORT YEAR 1 0 0 0

1.0 Control No. 602853	2.0 Company Name: CONSUMERS GAS COMPANY	3.0 Report State IL	EIA <input type="checkbox"/>	4.0 Revised Report Indicator <input type="checkbox"/>
PART III: TYPE OF COMPANY AND GAS ACTIVITIES OPERATED IN THE REPORT STATE				
1.0 Type of company (check one)		2.0 Gas Activities Operated Onsystem Within the Report State (check all that apply)		
a. <input checked="" type="checkbox"/> Investor owned distributor b. <input type="checkbox"/> Municipally owned distributor c. <input type="checkbox"/> Interstate pipeline d. <input type="checkbox"/> Intrastate pipeline e. <input type="checkbox"/> Storage operator f. <input type="checkbox"/> SNG plant operator g. <input type="checkbox"/> Integrated oil and gas h. <input type="checkbox"/> Producer i. <input type="checkbox"/> Gatherer j. <input type="checkbox"/> Processor k. <input type="checkbox"/> Other (specify) _____		a. <input type="checkbox"/> Produced Natural Gas b. <input type="checkbox"/> Gathered c. <input type="checkbox"/> Processed d. <input checked="" type="checkbox"/> Purchased e. <input type="checkbox"/> Transported Interstate (between two or more states) f. <input type="checkbox"/> Transported Intrastate (only within one state) g. <input type="checkbox"/> Stored Underground h. <input type="checkbox"/> Stored LNG i. <input type="checkbox"/> Injected Propane-air j. <input type="checkbox"/> Produced SNG k. <input type="checkbox"/> Imported l. <input type="checkbox"/> Exported m. <input checked="" type="checkbox"/> Delivered for Resale n. <input checked="" type="checkbox"/> Delivered directly to consumers o. <input type="checkbox"/> Other (specify) _____		

PART IV: SUPPLY OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED INTO REPORT STATE				
Item Description	Volume (Mcf at 14.73 psia)	Estimate/ Footnote (*see below)	Cost (including taxes)	Estimate/ Footnote (*see below)
1.0 Company-owned natural gas produced onsystem				
2.0 Onsystem purchases received:				
2.1 From producers, gatherers, and/or gas processors	17,350		54,163	
2.2 From pipelines and/or distribution companies	737,006		1,828,088	
2.3 From synthetic natural gas plants or SNG pipeline				
At State line or U.S. border from:				
Company				
State or Country				
(Continue on Part VI, if more space is needed)				
3.0 Transportation and/or exchange receipts:				
3.1 Received within the report State	62,672			
3.2 Received at the State line or U.S. border from:				
Company				
State or Country				
(Continue on Part VI, if more space is needed)				
4.0 Transported into the report State from:				
State or Country				
(Continue on Part VI, if more space is needed)				
5.0 Withdrawn from storage facilities:				
5.1 Withdrawn from company-operated underground storage:				
5.1.1 Company-owned natural gas				
5.1.2 Natural gas owned by others				
5.2 Company-owned natural gas received directly from underground storage operators	113,876			
5.3 Received from underground storage operators for the account of others				
5.4 From liquefied natural gas storage				
6.0 Synthetic natural gas produced				
7.0 Other sources of supply (specify source and/or kind of fuel):				
(Continue on Part VI, if more space is needed)				
8.0 Total supply within report State				

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS

PLY AND DISPOSITION

REPORT YEAR 1 9 9 9

1.0 Control No. 17602853		2.0 Company Name: CONSUMERS GAS COMPANY		3.0 Report State IL		EIA		4.0 Revised Report Indicator	
-----------------------------	--	--	--	------------------------	--	-----	--	---------------------------------	--

PART V: DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED OUT OF REPORT STATE

Item Description	Volume (Mcf at 14.73 psia)	Estimate/ Footnote (*see below)	Cost (including taxes)	Estimate/ Footnote (*see below)
1.0 Used in well, lease, and field operations				
2.0 Returned to oil and/or gas reservoirs				
3.0 Used, removed, or lost in gas processing or treating plants				
3.1 Company-operated plants::				
3.1.1 Volume delivered to company-operated plants for redelivery	Mcf			
3.1.2 Volume used for plant fuel				
3.1.3 Extraction loss estimated gas phase volume of liquids extracted				
3.1.4 Volume of nonhydrocarbons removed (e.g., H ₂ S & CO ₂)				
3.1.5 Vented, flared, and/or lost				
3.2 Plants operated by others:				
3.2.1 Volume delivered to plants operated by others for redelivery	Mcf			
3.2.2 Total volume used, removed, vented and/or flared				
4.0 Added to storage facilities				
4.1 Injected into company-operated underground storage:				
4.1.1 Company-owned natural gas				
4.1.2 Natural gas owned by others				
4.2 Company owned gas delivered directly to underground storage operators	117,806			
Delivered to underground storage operators for the account of others				
4.4 Added to liquefied natural gas storage				
5.0 Deliveries of company-owned natural gas:				
5.1 Delivered to other pipelines within the report State				
5.2 Delivered to resellers (e.g., distribution companies)	64,910		265,055	
5.3 Delivered at the State line or U.S. border to:				
Company				
State or Country				
(Continue on Part VI, if more space is needed)				
5.4 Delivered directly to consumers				
Number of Consumers				
5.4.1 Residential Sales	5286	410,752	2,180,090	
5.4.2 Commercial Sales	672	140,405	718,008	
5.4.3 Industrial Sales	18	169,759	698,762	
5.4.4 Other Nonutility Power Producer Sales				
5.4.5 Electric Utility Sales				
5.4.6 Natural Gas Used as Vehicle Fuel				
6.0 Average heat content of gas delivered directly to consumers	1.028Btu			

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION
REPORT YEAR 1 9 9 9 WP 285.315(b)

1.0 Control No. 17602853	2.0 Company Name: CONSUMERS GAS COMPANY	3.0 Report State IL	EIA	4.0 Revised Report Indicator
-----------------------------	--	------------------------	-----	---------------------------------

V. DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED OUT OF REPORT STATE (continuation)

Item Description	Volume (Mcf at 14.73 psia)	Estimate/ Footnote* ("see below)	Cost (including taxes)	Estimate/ Footnote* ("see below)
7.0 Natural gas transported for the account of others				
7.1 Delivered to other pipelines within the report State				
7.2 Delivered to resellers for the account of others				
7.3 Delivered at the State line or U.S. border to:				
Company				
State or Country				
(Continue on Part VI, if more space is needed)				
7.4 Transported and delivered to consumers for the account of others:				
Number of Consumers				
7.4.1 Residential Consumers				
7.4.2 Commercial Consumers				
7.4.3 Industrial Consumers	9	62,672		
7.4.4 Other Nonutility Power Producer Consumers				
7.4.5 Electric Utility Consumers				
7.4.6 Natural Gas Used as Vehicle Fuel				
8.0 Deliveries of exchange gas or storage gas				
8.1 Delivered at point(s) within the report State				
8.2 Delivered at the State line or U.S. Border to:				
Company				
State or Country				
(Continue on Part VI, if more space is needed)				
9.0 Used in pipeline, storage and/or distribution operations				
10.0 Other disposition (specify)				
(Continue on Part VI, if more space is needed)				
11.0 Total disposition accounted for				
12.0 Unaccounted for gas supply (+) or disposition (-)				

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed \$1,000 for each violation for each that such violation persists except that the maximum civil penalty shall not exceed \$200,000 as provided in 49 USC 1678.

U.S. Department of Transportation
Research and Special Programs Administration

ANNUAL REPORT FOR CALENDAR YEAR 19 99
GAS DISTRIBUTION SYSTEM

WP 285.315(b)
INITIAL REPORT ☒
SUPPLEMENTAL REPORT ☐

PART A - OPERATOR INFORMATION DOT USE ONLY

1. NAME OF COMPANY OR ESTABLISHMENT
Consumers Gas Company

2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED
216 Industrial Ave
Number and Street
Carmi White
City and County
IL 62821
State and Zip Code

3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (WHEN KNOWN)
02728

4. HEADQUARTERS NAME & ADDRESS IF DIFFERENT
1410 N. Cullen Ave.
P.O. Box 5269
Evansville, In 47716

5. STATES IN WHICH SYSTEM OPERATES Illinois

PART B - SYSTEM DESCRIPTION Report miles of main and number of services in system at end of year

1. GENERAL										
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	OTHER
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAINS	1		6	110	88					
NO. OF SERVICES	13	5	0	1104	5380			1		

2. MILES OF MAINS IN SYSTEM AT END OF YEAR						
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"
STEEL		36	61	20		
DUCTILE IRON						
COPPER						
CAST/WROUGHT IRON						
PLASTIC						
1. PVC						
2. PE		68	20			
3. ABS						
OTHER						
OTHER						
SYSTEM TOTALS		104	81	20		

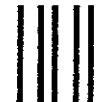
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR						
AVERAGE SERVICE LENGTH _____ FEET						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"
STEEL		1108	12			
DUCTILE IRON						
COPPER		1				
CAST/WROUGHT IRON						
PLASTIC						
1. PVC						
2. PE		5312	68			
3. ABS						
OTHER						
OTHER						
SYSTEM TOTALS		6707	80			

PART C - TOTAL LEAKS			PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR
CAUSE	ELIMINATED/REPAIRED DURING YEAR		<div>0</div>
	Mains	Services	
EROSION	4	4	
THIRD PARTY	3	32	
OUTSIDE FORCE			
CONSTRUCTION DEFECT		5	
MATERIAL DEFECT			
OTHER			
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR <div>0</div>			PART E - PERCENT OF UNACCOUNTED FOR GAS
			Unaccounted for gas as a percent of total input for year ending 6/30 <u>4.28</u> %
PART F - ADDITIONAL INFORMATION			
PART G - PREPARER AND AUTHORIZED SIGNATURE			
Kevin Bratcher <div>618 / 382-4158</div> Prepared by (type/print) telephone			
C.A. Robinson President <div>812 / 477-9030</div> Name and Title of Person Signing telephone Authorized Signature			

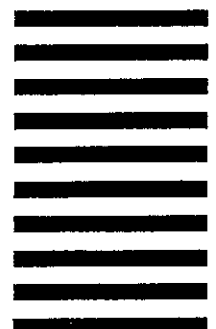
U.S. Department of
Transportation

Research and
Special Programs
Administration

400 Seventh St. SW
Washington, DC 20590-0001



NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES



BUSINESS REPLY MAIL

FIRST CLASS PERMIT NO. 14561 WASHINGTON, D.C.

POSTAGE WILL BE PAID BY RSPA

Information Resources Manager
Office of Pipeline Safety
Research and Special Programs Administration
400 7th Street, SW, Room 7128
Washington, DC 20590-0001



CONSUMERS GAS COMPANY

**ICC Docket 00-
Section 285.315**

**General Information Requirements Applicable for Gas Utilities -
c) Most Recent FERC Form 2**

C. A. Robinson - President
812-477-9030

Consumers Gas operates only in the State of Illinois, and therefore, is not required to file FERC Form 2.

CONSUMERS GAS COMPANY

**ICC Docket 00-
Section 285.315**

General Information Requirements Applicable for Gas Utilities-
d) Current maps of the utility system

C. A. Robinson - President
812-477-9030

Consumers has no gas producing facilities.

For location and capacity of all gas pipelines greater than 2" in diameter see map Exhibit 305-a.3 included in Section 285.305.

Texas Eastern is the only interstate line serving Consumers Gas. (See Map Exhibit 305.a included in Section 285.305.

Consumers Leases Storage Space in Egyptian Gas Storage Corporation's Mills Storage Field. (See map Exhibit 305-a.3 included in Section 285.305.

Consumers has two (2) interconnections on Texas Eastern - one at Norris City and the second at Carmi. Also, we have an interconnection with the City of Grayville at Grayville which serves our Albion area. Grayville has a connection to Texas Eastern and furnishes gas to Consumers, Grayville and Mt. Carmel. Our MDQ for each interconnection is as follows:

<u>LOCATION</u>	<u>MDQ-MCFPN</u>
Norris City	1,320
Carmi	5,538
Grayville	<u>4,203</u>
TOTAL	11,061